

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATIO

SCHEDULE 12(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
	7.82
Demand Charge per KW of Billing Demand	.02852(I)
Energy Charge per KWH	

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April Noon;	7:00 a.m. to 12:00
p.m.	5:00 p.m. to 10:00
May through September p.m.	10:00 a.m. to 10:00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999
PURSUANT TO 007 KAR 5011,
SECTION 9(1)
BY: *[Signature]*
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 1, 1999

Service on and after
EFFECTIVE DATE May 1, 1999

ISSUED BY: *[Signature]*

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

CE/01

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF 1,000 TO 4,999 KVA (con't) RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of the customer charge plus the product of the billing demand multiplied by the demand charge per kW.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 10 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

[Signature]
PUBLIC SERVICE COMMISSION MANAGER

(N)

(N)

DATE OF ISSUE April 10, 1989 EFFECTIVE DATE Service on and after
May 10, 1989

ISSUED BY *[Signature]* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

C9/01

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd Revised SHEET NO.: 13.00
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 13.00

SCHEDULE 13(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
Demand Charge per KW of Billing Demand	5.39
Energy charge per KWH	.02852(I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April Noon p.m.	7:00 a.m. to 12:00 5:00 p.m. to 10:00
May through September	10:00 a.m. to 10:00 p.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999
PURSUANT TO 207 KAR 5.011,
SECTION 9(1)
BY: Stephen B. ...
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 1, 1999

ISSUED BY: Alan Hill Tracey

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Service on and after
EFFECTIVE DATE May 1, 1999

Ce/ci

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 1,000 TO 4,999 KVA (con't) RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B) and (C) below:

- (A) The product of the billing demand multiplied by the demand charge, plus
- (B) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (C) The customer charge

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE April 10, 1989 EFFECTIVE DATE May 10, 1989 Service on and after

ISSUED BY Michael Keays GEN. MGR., 109 BAGBY PK., GRAYSON, KY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 10 1989
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
George A. ...
PUBLIC SERVICE COMMISSION MANAGER

C8/01

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd Revised SHEET NO.: 14.00
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 14.00

SCHEDULE 14(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	.02852(I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September p.m.	10:00 a.m. to 10:00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
ELECTRIC
MAY 01 1999
PUBLISHED BY KAR 5011,
SECTION 9 (1)
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 1, 1999

Service on and after
EFFECTIVE DATE May 1, 1999

ISSUED BY Walter Hill Tracey

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

CO/OI

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF 1,000 TO 4,999 KVA (con't) RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B) and (C) below:

- (A) The product of the contract demand multiplied by the demand charge, plus
- (B) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (C) The customer charge

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
SERVICE COMMISSION MANAGER

DATE OF ISSUE November 1, 1990 EFFECTIVE DATE December 1, 1990

ISSUED BY *[Signature]* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

CE/01